

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C No. 10

1st Original Sheet No. 94

Canceling P.S.C. No. 9

5th Revised Sheet No. 54-E-1

CLASSIFICATION OF SERVICE

LARGE POWER 5,000 KW - 9,999 KW

SCHEDULE LPR-1-B2

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 5,000 KW - 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

CONSUMER CHARGE

\$2980.00

DEMAND CHARGE

\$5.39 per KW of contract demand  
\$7.82 per KW for all billing demand in excess of contract demand.

ENERGY CHARGE

\$.021857 per KWH

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

Months  
October through April  
May through September

Hours Applicable for Demand Billing  
7:00 A.M. to 12:00 Noon  
5:00 P.M. to 10:00 P.M.  
10:00 A.M. to 10:00 P.M.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

NOTIFIED  
MAY 01 1999  
MAY 2003  
PURSUANT TO 307 KAR 5011,  
SECTION 9(1)

Date of Issue March 26, 1999

Date Effective May 1, 1999  
BY Richard D. Bell  
SECRETARY OF THE COMMISSION

Issued By [Signature]  
Name of Officer

Title General Manager

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C No. 10

1st Original Sheet No. 95

Canceling P.S.C. No. 9

5th Revised Sheet No. 54-E-2

CLASSIFICATION OF SERVICE

LARGE POWER 5,000 KW - 9,999 KW

SCHEDULE LPR-1-B2(Cont.)

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 90% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

\*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

CANCELLED  
MAY 01 1999  
MAY 2001  
PURSUANT TO 807 KAR 5011,  
SECTION 9(1)  
BY Stephen D. Bell  
SECRETARY OF THE COMMISSION

Date of Issue March 26, 1999 Date Effective May 1, 1999

Issued By [Signature] Title General Manager  
Name of Officer

Issued by authority of an order of the Public Service Commission of Kentucky in  
Case No. 98-580 Dated March 22, 1999

SALT RIVER ELECTRIC  
Name of Issuing Corporation

P.S.C No. 10

1st Original Sheet No. 96

Canceling P.S.C. No. 9

5th Revised Sheet No. 54-E-3

CLASSIFICATION OF SERVICE

LARGE POWER 5,000 KW - 9,999 KW

SCHEDULE LPR-1-B2(Cont.)

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b), (c) and (d) below:

(a) The product of the contract demand multiplied by the contract demand charge, plus

(b) the product of the excess demand multiplied by the excess demand rate, plus

(c) the product of the contract demand multiplied by 400 hours and the energy charge per KWH, plus

(d) the consumer charge.

CONDITION OF SERVICE

An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

Three phase 60 hertz at voltage as agreed to in the "Agreement for Purchased Power."

TERMS OF PAYMENT

All of the above rates are net, the gross being five percent (5%) higher. In the event that the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

CANCELLED  
MAY 2003  
PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
MAY 01 1999  
PURSUANT TO KYRS 201.001  
SECTION 9(1)  
v. *Shelton* Bill  
SECRETARY OF THE COMMISSION

Date of Issue March 26, 1999 Date Effective May 1, 1999

Issued By *[Signature]* Title General Manager  
Name of Officer

Issued by authority of an order of the Public Service Commission of Kentucky in  
Case No. 98-580 Dated March 22, 1999